



ELECTRIC SERVICE TARIFF SCHEDULE LPS
LARGE POWER SECONDARY SERVICE

1. Application/Purpose:

- a. Large Power near Primary Lines

2. Parameters:

- a. Available to members located on or near MLEA’s primary lines of adequate capacity for single-phase or three-phase service at 7.2/12.47 KV or 14.4/24.9 KV to members who furnish and maintain their own transformers.
- b. Load requirements that exceed 50 kW.
- c. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the member, and shall be furnished and maintained by the member.
- d. Services under this rate shall be metered on the secondary side of the member-owned transformer and 2% added to the usage for billing purposes to account for transformer losses.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$0.0449 per kWh used
kW Demand Charge	\$13.59 per kW of billing demand
TOU kW Demand Charge - On Peak	Measured kW Demand (during on peak) times rate of \$13.59 per kW per month
TOU kW Demand Charge - Off Peak	Measured kW Demand (during off peak) times rate of \$5.00 per kW per month
Service Charge	\$92.00 per service per month

- a. The billing demand shall be the maximum kW demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- c. Motors having a rated capacity in excess of 7.4 kW (ie 10 HP) need to be three-phase.
- d. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn’t in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due within 20 days after the bill is prepared.

4. Special Provisions/ Instructions:

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.

5. Time-of-Use Option

- a. Available to all members electing the Time-of-Use Option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- b. Time-of-Use elections can be made only once per year and with 30 days notice.
- c. The peak billing demand shall be the maximum kW demand which occurred during the on-peak period. The on-peak period shall be determined by MLEA for each month and made known to those members electing to use the Time-of-Use option. The off-peak billing demand shall be the maximum kW demand, which occurred during the off-peak period multiplied by a rate of \$5.00. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$13.59.
- d. The member will be responsible to pay a contribution-in-aid payment to MLEA for the cost of the Time-of-Use meter and its installation.