



ELECTRIC SERVICE TARIFF SCHEDULE IS-5

OIL AND GAS SERVICE

1. Application/Purpose:

- a. Oil and Gas

2. Parameters:

- a. Three-phase alternating current service at 480 volts
- b. Total load requirements of all three-phase metering points that exceed 2,500 kW of billing demand up to 6,000 kW.
- c. Available to members located on or near MLEA's primary lines of adequate capacity for three-phase service.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	\$.0197 per kWh used
kW Demand Charge	\$21.57 per kW of billing demand
Service Charge	
50-250 KVA Transformer	\$388 per meter
251-1,000 KVA Transformer	\$775 per meter
1,001-2,500 KVA Transformer	\$1,550 per meter
2,501-6,000 KVA Transformer (Loads with single delivery point only)	\$3,900 per meter

- a. Billing demand is the maximum kW demand set based on the member's usage for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due within 20 days after the bill is prepared.

4. Special Provisions/ Instructions:

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. This rate is not for resale.