



ELECTRIC SERVICE TARIFF SCHEDULE IS-4

INDUSTRIAL SERVICE

1. Application/Purpose:

- a. Industrial

2. Parameters:

- a. Three-phase alternating current service at 4,160 volts or higher
- b. For members with one metering point with loads in excess of 1,500 kW up to 2,500 kW.

3. Monthly Billing Information:

Charge Type	Rate
kWh Energy Charge	Measured kWh Energy times Loss Factor times rate of \$0.0345 per kWh used
kW Demand Charge	Measured kW Demand times Loss Factor times rate of \$18.25 per kW per month
TOU kW Demand Charge - On Peak	Measured kW Demand (during on peak) times Loss Factor times rate of \$18.25 per kW per month
TOU kW Demand Charge - Off Peak	Measured kW Demand (during off peak) times Loss Factor times rate of \$6.00 per kW per month
Service Charge	Cost of Service plus 70% of kW Charges

- a. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.94 will be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA will install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges will be adjusted for members with an average monthly power factor less than 0.94 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.94.
- b. The Billing Demand calculation shall be the maximum kW demand established by the member during any 15 consecutive minutes interval of the billing period, as indicated or recorded by demand meter(s) and adjusted for power factor as applicable.
- c. Service charge is that amount indicated above and referenced in the Agreement for Service plus 70% of the member's demand charges for each respective month at the rate per kW above.
- d. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn't in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- e. All accounts are subject to revaluation at any time, to determine the applicable rate.
- f. Payment is due within 20 days after the bill is prepared.

4. Special Provisions/ Instructions:

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.

- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. Contribution-in-aid required for facilities to connect members to MLEA facilities of adequate voltage and capacity. Rate shall apply during project construction period.
- e. Written Agreement for Service required. Schedule also applies to members who supply a portion of their load requirements by self-generation and require MLEA to supply supplementary, backup, and/or maintenance power and energy.
- f. This rate is not for resale.

5. Time-of-Use Option

- a. Available to all members electing the Time-of-Use Option. Members must direct MLEA in writing to apply the Time-of-Use rate to selected accounts.
- b. Time-of-Use elections can be made only once per year and with 30 days notice.
- c. The billing demand shall be the maximum kW demand, which occurred during the on-peak period. The on-peak period shall be determined by MLEA for each month and made known to those consumers electing to use the Time-of-Use Option. The off-peak billing demand shall be the maximum kW demand, which occurred during the off-peak period multiplied by a rate of \$6.00. The on-peak billing demand shall be the maximum kW demand, which occurred during the on-peak period multiplied by a rate of \$18.25.
- d. The member will be responsible to pay a contribution-in-aid payment to MLEA for the cost of the Time-of-Use meter and its installation.