



Accepted Utah PSC  
Docket No.: 24-030-03

**ELECTRIC SERVICE TARIFF SCHEDULE HD**

**HIGH DENSITY**

**1. Application/Purpose:**

- a. Cryptocurrency Operations or similar operation or purpose

**2. Parameters:**

- a. Non-Residential with a demand greater than 200 kW
- b. Energy intensity greater than 250 kWh/sqft per year

**3. Monthly Billing Information:**

Charge Type	Rate
kWh Energy Charge	The greater of \$0.0651 per kWh or the “Monthly Market Index” (defined below) used per month
kW Demand Charge	\$61.71 per kW per month
Service Charge	\$15.00 per kW per month

- a. “Monthly Market Index” for each Billing Period shall be equal to the highest forward price during the last five (5) trading days of the previous calendar month for firm electric power and energy for all calendar days during the subsequent calendar month (“Prompt Month”) for which such Monthly Market Index is to be determined, for firm power forward contracts, delivered at Palo Verde (“PALO”), as determined by Deseret in any commercially reasonable manner based on published 7 x 24 hour prices or a weighted average on-peak and off-peak prices (based on the respective hours in each period during the Prompt Month). If published forward price data is unavailable to Deseret for any calendar month, Deseret shall obtain at least two representative price - quotes from power marketers or brokers and shall base its determination of the Monthly Market Index on such good faith indicative price quotes.
- b. Member power factor shall remain between 0.95 and 1.0 leading or lagging. Loads with power factors less than 0.95 may be required to correct their power factor to within acceptable values. If a member is unable or unwilling to correct their power factor, MLEA may install appropriate reactive equipment and bill the member for labor and materials to complete the installation. Demand charges may be adjusted for members with an average monthly power factor less than 0.95 by increasing the billing demand .01 for each .01 by which the average power factor is less than 0.95.
- c. If a member requests a reconnect at the same location within a 12-month period, they shall be required to pay the monthly service charge for the intervening months. When the service location isn’t in use for 12 months or longer the service is subject for removal under the Idle Service Regulation.
- d. All accounts are subject to revaluation at any time, to determine the applicable rate.
- e. Payment is due on the date stated on the billing statement, which is no less than 20 days after the bill is prepared.

#### 4. Special Provisions/ Instructions:

- a. Approval of connection may be contingent on the results of an MLEA engineering department capacity analysis.
- b. Rates and service are hereunder subject to the Electric Service Regulations of MLEA as amended from time to time.
- c. Meters that are not accessible to read due to seasonal impacts, will have estimated readings and be billed accordingly.
- d. The required levels of current or voltage distortion shall be within the levels outlined in IEEE Standard 519-2014, IEEE Recommended Practices and Requirements for Harmonic Control in Electric Power Systems, or any successor IEEE standard. When problems are brought to the attention of the MLEA, MLEA will measure the total and individual order harmonic distortion currents, and will share such information obtained with the member. Members needing to take corrective actions to eliminate excessive harmonics and their effect on other members shall be notified of such need in writing, and shall be given 45 days following notification to make corrections which eliminate problems. If the offending member does not eliminate problems within 45 days following notification, MLEA shall, at its sole option, take corrective actions and bill the member for expenses of such corrective actions or may disconnect service.
- e. Member will transfer Performance Assurance to or for the benefit of MLEA in an amount equal to the Collateral Requirement, at least 15 days prior to commencement of any service hereunder, and shall at all times maintain Performance Assurance as a condition of continued service hereunder in an amount at least equal to the Collateral Requirement.
- f. "Performance Assurance" means a security deposit collateral in the form of a performance bond and/or other security in form and subject to terms and conditions that are acceptable to MLEA in its sole and absolute discretion.
- g. "Collateral Requirement" means an amount (not less than zero) calculated by MLEA as follows: 100% of the amount to be paid pursuant to the terms of this Rate Schedule for all deliveries of electric power and energy and other service or charges to the member hereunder of a period of 90 days, based on MLEA's reasonable estimate of the rates and charges expected to be incurred for service to the member on account of all loads hereunder.
- h. For loads served under this tariff, MLEA offers negotiated contracts with terms of three years or longer, with substantial take-or-pay provisions for targeted demand and energy.