

Moon Lake Electric Association, Inc.

ELECTRIC SERVICE
SCHEDULE IS-3

INDUSTRIAL SERVICE

AVAILABILITY: At facilities of adequate capacity; Three-phase alternating current service at 480 volts or higher; For Consumers with one (1) metering point with loads in excess of 2,500 kW or an aggregation of multiple meters with a non-coincidental sum of demands in excess of 2,900 kW. Contribution-in-aid required for facilities to connect Consumers to Association facilities of adequate voltage and capacity. Rate shall apply during project construction period. Power purchased under this rate schedule is not for resale.

This tariff rate shall be applied to Consumers, meeting the demand requirements stated above that: 1. do not have an effective written agreement (negotiated contract as defined by Deseret Power), for service in compliance with Association and Deseret Power obligations and 2. absent the effective written agreement, Association has become subject to Deseret Power's Rate Schedule 'C' with respect to Consumer's electrical load supplied by Association.

MONTHLY BILL:

Initial Block Rates: Applicable up to the first 2,500 kW of Billing Demand and the Billing Energy up to the first 2,500 kWh per hour for each hour in the Billing Period.

Demand Rate: \$7.039 per kW-month
Energy Rate: \$0.0222 per kWh

Rates for all power and in excess of Energy the Initial Block:

Applicable to all Consumer Billing Demand and Billing Energy exceeding Block 1 Billing Demand and Block 1 Billing Energy in the Billing Period.

Demand Rate: \$22.815 per kW-month
Energy Rate: The Energy Rate per kWh as defined in Deseret Power's Rate Schedule 'C'. This firm power rate is based upon a Monthly Market Index for Palo Verde electricity market contracts for the Billing period, plus delivery charges.

Facilities Charge: As defined below for Service Charge.

DEFINITION OF FACTORS IN RATES:

Measured Demand:

15 minute average integrated demand, in kW, as Measured at Consumer's delivery voltage. Measured Demand will be coincidized if the Consumer has Multiple meter/delivery points.

Measured Energy:

Energy, in kWh, measured at Consumer's delivery Voltage.

Loss Factor:

Shall equal 1.07 or as negotiated between Consumer and Association. Shall be applied to Measured Demand and Energy to determine delivered quantities at wholesale delivery bus for retail billing purposes.

Minimum Measured Demand:

Shall be defined as 70% of Consumer's highest monthly maximum Measured Demand during the prior twelve(12) months of billing history.

Service Charge:

Shall be based on the annual Cost of Service Study as applied to Contract Customers.

Billing Demand:

Measured Demand multiplied by Loss Factor.

Billing Energy:

Measured Energy multiplied by Loss Factor.

Billing Period:

Approximately each calendar month.

POWER FACTOR ADJUSTMENT: Demand Charge will be adjusted if Consumer's average power factor is lower than 95%. Such adjustment will be made by increasing the Measured Demand 1% for each 1% by which the average power factor is less than 95% lagging or leading.

DETERMINATION OF BILLING DEMAND WITHOUT TIME-OF-USE OPTION: The Measured Demand in the Billing Demand calculation shall be the maximum kilowatt demand established by the Consumer during any fifteen (15) consecutive minutes interval of the Billing Period, as indicated or recorded by demand meter(s) and adjusted for power factor as applicable.

MINIMUM CHARGE: The minimum monthly charge shall be the Facilities Charge plus the Consumer's Minimum Demand Charge.

TERMS OF PAYMENT: Due and payable twenty (20) days from the date of the monthly bill.

SPECIAL PROVISIONS: Rules and Service hereunder subject to Electric Service Regulations of the Association as amended from time to time.